Table E-1 National Grid Electric DSM Funding Sources in 2020 by Sector \$(000)

(1)	Projected Budget (from E-2):	Income Eligible Residential \$16,813.06	Projections by Sector Non-Income Eligible Residential \$46,563.94	Commercial & Industrial \$47,182.69	Total \$110,559.69
	Sources of Other Funding:				
(2)	Projected DSM Commitments at Year-End 2019:	\$0.00	\$0.00	\$0.00	\$0.00
(3)	Projected Year-End 2019 Fund Balance and Interest:	\$0.00	(\$11,570.60)	\$8,994.31	-\$2,576.28
(4)	Projected FCM Payments from ISO-NE:	\$487.20	\$6,564.40	\$10,430.30	\$17,481.76
(5)	Total Other Funding:	\$487.20	(\$5,006.20)	\$19,424.61	\$14,905.48
(6)	Customer Funding Required:	\$16,325.86	\$51,570.13	\$27,758.08	\$95,654.2
(7)	Forecasted kWh Sales:	198,930,685	2,680,571,736	4,259,222,596	7,138,725,018
(8)	Energy Efficiency Program charge per kWh, excluding uncollectible recovery:				\$0.01339
(9)	Proposed System Reliability Factor per kWh, excluding uncollectible recovery:				-\$0.00013
(10)) Total Proposed Energy Efficiency Charge per kWh, excluding uncollectible recovery:				\$0.01326
(11)	Currently Effective Uncollectible Rate				1.30%
(12)	Energy Efficiency Program charge per kWh, including uncollectible recovery:				\$0.01343
(13)	Currently Effective EE Charge				\$ <u>0.01121</u>
(14)) Proposed Adjustment to Reflect Fully Reconciling Funding Mechanism				\$0.00222

Notes:

- (1) Projected Budget from E-2 includes OER and EERMC costs allocated to each sector based on forecasted sales and RIIB costs allocated to C&I sector.
- (2) DSM Commitments are projects that are under construction with anticipated completion in 2019.
- (3) Fund balance projections include projected revenue and spend through year end with Low Income sector set to \$0 through projected subsidization from other sectors, minus commitments which are illustrated separately on line (2). The Company proposes to refile this table with updated Fund Balance projections on December 2, 2019 as proposed in Section 9(i) of the Plan's Main Text.

 (4) The total projection of FCM revenue is allocated by kWh sales to each sector.

- (5) Line (2) + Line (3) + Line (4)
- (6) Line (1) Line (5)
- (7) Per Company Forecast
- (8) Line (6) \div Line (7), truncated to 5 decimal places
- (9) Truncated to 5 decimal places
- (11) Proposed System Reliability Factor is from the 2020 System Reliability Procurement Plan. Charge reflects projected year-end 2019 fund balance.
- (10) Line (8) + Line (9)
- (11) Uncollectible rate approved in Docket No 4770.
- (12) Line (10) \div (1-Line (11), truncated to 5 decimal places
- (13) Currently Effective EE Charge includes System Reliability Factor and uncollectible recovery.
- (14) Line (13) Line (12)

Table E-2 National Grid 2020 Electric Energy Efficiency Program Budget (\$000)

	Program Planning & Administration	Marketing	Rebates and Other Customer Incentives (Non- Delivered Fuel Measures)	Rebates and Other Customer Incentives (Delivered Fuel Measures)	Sales, Technical Assistance & Training	Evaluation & Market Research	Total Performance Incentive	Grand Total
Non-Income Eligible Residential								
Residential New Construction	\$57.9	\$2.2	\$537.19	\$0.0	\$326.0	\$49.7		\$973.1
ENERGY STAR® HVAC	\$68.8	\$144.2	\$1,531.88	\$311.0	\$528.8	\$20.7		\$2,605.3
EnergyWise	\$350.1	\$395.9	\$8,807.15	\$5,100.0	\$1,038.7	\$142.0		\$15,833.9
EnergyWise Multifamily	\$79.5	\$43.2	\$2,190.00	\$0.0	\$405.1	\$101.8		\$2,819.6
ENERGY STAR® Lighting	\$336.8	\$579.8	\$13,719.05	\$0.0	\$384.1	\$117.5		\$15,137,3
Residential Consumer Products	\$62.6	\$521.2	\$1,093.92	\$0.0	\$507.9	\$3.1		\$2,188.8
Home Energy Reports	\$74.0	\$10.6	\$2,540.73	\$0.0	\$10.1	\$91.4		\$2,726.9
Residential ConnectedSolutions	\$13.4	\$0.2	\$317.68	\$0.0	\$124.1	\$0.0		\$455.3
Energy Efficiency Education Programs	\$0.0	\$40.0	\$0.00	\$0.0	\$0.0	\$0.0		\$40.0
Residential Pilots	\$11.7	\$26.0	\$190.00	\$0.0	\$44.0	\$17.0		\$288.7
Community Based Initiatives - Residential	\$29.5	\$90.0	\$84.38	\$0.0	\$0.0	\$0.0		\$203.9
Comprehensive Marketing - Residential	\$2.4	\$442.4	\$0.00	\$0.0	\$0.0	\$0.0		\$444.8
Residential Performance Incentive	\$0.0	\$0.0	\$0.00	\$0.0	\$0.0	\$0.0	\$2,148.7	\$2,148.7
Subtotal - Non-Income Eligible Residential	\$1,086.6	\$2,295.9	\$31,012.0	\$5,411.0	\$3,368.8	\$543.2	\$2,148.7	\$45,866.2
Income Eligible Residential								
Single Family - Income Eligible Services	\$284.4	\$144.0	\$7,224.21	\$2,568.0	\$2,080.3	\$109.6		\$12,410.5
Income Eligible Multifamily	\$92.2	\$9.2	\$2,928.00	\$0.0	\$403.8	\$119.5		\$3,552.7
Income Eligible Performance Incentive	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$798.2	\$798.2
Subtotal - Income Eligible Residential	\$376.6	\$153.2	\$10,152.2	\$2,568.0	\$2,484.1	\$229.1	\$798.2	\$16,761.3
Commercial & Industrial								
Large Commercial New Construction	\$185.1	\$316.9	\$3,165.92	\$0.0	\$1,227.9	\$438.9		\$5,334.8
Large Commercial Retrofit	\$722.2	\$267.1	\$18,050.57	\$0.0	\$4,422.91	\$727.5		\$24,190.2
Small Business Direct Install	\$234.9	\$276.5	\$6,300.00	\$0.0	\$300.4	\$98.5		\$7,210.3
Commercial ConnectedSolutions	\$32.4	\$1.9	\$1,715.00	\$0.0	\$329.1	\$0.0		\$2,078.4
Commercial Pilots	\$16.3	\$22.0	\$0.00	\$0.0	\$48.0	\$20.0		\$106.3
Community Based Initiatives - C&I	\$9.8	\$28.1	\$28.13	\$0.0	\$0.0	\$0.0		\$66.1
Finance Costs	\$0.0	\$0.0	\$5,000.00	\$0.0	\$0.0	\$0.0	** ***	\$5,000.0
Commercial & Industrial Performance Incentive	\$0.0	\$0.0	\$0.00	\$0.0	\$0.0	\$0.0	\$2,087.88	\$2,087.9
Subtotal - Commercial & Industrial	\$1,200.8	\$912.6	\$34,259.6	\$0.0	\$6,328.3	\$1,284.9	\$2,087.9	\$46,074.1
Regulatory	6020.1	60.0	600	60.0	60.0	60.0		d020.1
OER EERMC	\$929.1 \$929.1	\$0.0 \$0.0	\$0.0 \$0.0	\$0.0 \$0.0	\$0.0 \$0.0	\$0.0 \$0.0		\$929.1 \$929.1
Subtotal - Regulatory	\$929.1 \$1,858.1	\$0.0 \$0.0	\$0.0 \$0.0	\$0.0 \$0.0	\$0.0 \$0.0	\$0.0 \$0.0	\$0.0	\$929.1 \$1,858.1
Subtotal - Regulatory Grand Total		\$3,361.7	\$75.423.8	\$7,979.0	\$12,181,2	\$2.057.2	\$5,034.7	\$1,858.1
Grand Total	φ - 7,22,2	φυ,υ01./	φ13, 1 23.0	φ1,515.0	912,101.2	φ2,031.2	φυ,υυ4./	φ110,537./

- (1) 2019 Large Commercial Retrofit Commitments (\$000):
 (2) For more information on Finance Costs, please refer to the 2020 C&I Program Description, Attachment 2.
- (3) OER and EERMC total 2.0% of customers' EE Program Charge collected on Table E-1, minus 2%.

\$0 is included in 2020 OER budget for Evaluation and Market Research to comply with Senate Bill 2500, enacted in June 2018. The law requires the OER to hire an energy consulting company or firm to review and confirm reported energy savings.

(4) Finance Costs include a \$5.0 million transfer to the Rhode Island Infrastructure Bank Efficient Buildings Fund. Finance Costs are detailed in Table E-10.

(5) System Reliability funds are included for illustrative purposes. They are part of the 2020 System Reliability Procurement Report, filed as a separate docket.

(6) Rebates and Other Customer Incentives are broken into two columns in order to show the values used in the secondary sharedholder incentive mechanism in table E-9

Table E-3 National Grid Derivation of the 2020 Spending and Implementation Budgets (\$000)

	Proposed 2020 Budget From E-2	Commitments	Regulatory Costs	Performance Incentive (Core Mechanism)	Performance Incentive (Secondary Mechanism)	Eligible Sector Spending Budget for Performance Incentive (Core Mechanism) on E-9	Total Eligible Sector Spending Budget on Customer Incentives for Performance Incentive (Secondary Mechanism) on E-9	Implementation Expenses for Cost- Effectiveness on E-5
Non-Income Eligible Residential								
Residential New Construction	\$973.1							\$973.1
ENERGY STAR® HVAC	\$2,605.3							\$2,605.3
EnergyWise	\$15,833.9							\$15,833.9
EnergyWise Multifamily	\$2,819.6							\$2,819.6
ENERGY STAR® Lighting	\$15,137.3							\$15,137.3
Residential Consumer Products	\$2,188.8							\$2,188.8
Home Energy Reports	\$2,726.9							\$2,726.9
Residential ConnectedSolutions	\$455.3							\$455.3
Energy Efficiency Education Programs	\$40.0							\$40.0
Residential Pilots	\$288.7							\$288.7
Community Based Initiatives - Residential	\$203.9							\$203.9
Comprehensive Marketing - Residential	\$444.8							\$444.8
Residential Performance Incentive	\$2,148.7			\$1,878.1	\$270.6			\$0.0
Subtotal - Non-Income Eligible Residential	\$45,866.2	\$0.0	\$0.0	\$1,878.1	\$270.6	\$37,562.5	\$5,411.0	\$43,717.5
Income Eligible Residential								
Single Family - Income Eligible Services	\$12,410.5							\$12,410.5
Income Eligible Multifamily	\$3,552.7							\$3,552.7
Income Eligible Performance Incentive	\$798.2			\$669.8	\$128.4			\$0.0
Subtotal - Income Eligible Residential	\$16,761.3	\$0.0	\$0.0	\$669.8	\$128.4	\$13,395.1	\$2,568.0	\$15,963.1
Commercial & Industrial								
Large Commercial New Construction	\$5,334.8	\$0.0						\$5,334.8
Large Commercial Retrofit	\$24,190.2	\$0.0						\$24,190.2
Small Business Direct Install	\$7,210.3	\$0.0						\$7,210.3
Commercial ConnectedSolutions	\$2,078.4							\$2,078.4
Commercial Pilots	\$106.3						· ·	\$106.3
Community Based Initiatives - C&I	\$66.1							\$66.1
Finance Costs	\$5,000.0							\$5,000.0
Commercial & Industrial Performance Incentive	\$2,087.9			\$2,087.9	\$0.0			\$0.0
Subtotal - Commercial & Industrial	\$46,074.1	\$0.0	\$0.0	\$2,087.9	\$0.0	\$41,757.6	\$0.0	\$43,986.2
Regulatory								
OER	\$929.1		\$929.1					\$929.1
EERMC	\$929.1		\$929.1					\$929.1
Subtotal - Regulatory	\$1,858.1	\$0.0	\$1,858.1	\$0.0	\$0.0	\$0.0	\$0.0	\$1,858.1
Grand Total	\$110,559.7	\$0.0	\$1,858.1	\$4,635.8	\$399.0	\$92,715.2	\$7,979.0	\$105,525.0

Notes:

- (1) Eligible Sector Spending Budget for Performance Incentive (Core Mechanism) on E-9 = Total Budget from E-2 minus commitments, regulatory costs, pilots, assessments, Residential ConnectedSolutions, Commercial ConnectedSolutions, Total Eligible Sector Spending Budget on Customer Incentives for Performance Incentive (Secondary Measure), Performance Incentive (Core Mechanism), and Performance Incentive (Secondary Measure), Performance Incentive (Core Mechanism), and Performance Incentive (Secondary Measure), Performance Incentive (Secondary Mechanism) on E-9 = Rebates and Other Customer Incentives (Delivered Fuel Measures) from Table E-2
 (3) Implementation Expenses = Total Budget from E-2 minus commitments and Performance Incentive
 (4) Finance Costs include a \$5.0 million transfer to the Rhode Island Infrastructure Bank Efficient Buildings Fund. Finance Costs are detailed in Table E-10.

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Table E-4 National Grid Proposed 2020 Budget Compared to Approved 2019 Budget (\$000)

Ī	Proposed	Approved	
	Implementation	Implementation	
	Budget 2020	Budget 2019	Difference
Non-Income Eligible Residential	J	J	
Residential New Construction	\$973.1	\$858.6	\$114.4
ENERGY STAR® HVAC	\$2,605.3	\$2,724.0	-\$118.6
EnergyWise	\$15,833.9	\$15,777.5	\$56.4
EnergyWise Multifamily	\$2,819.6	\$3,064.9	-\$245.2
ENERGY STAR [®] Lighting	\$15,137.3	\$14,968.2	\$169.0
Residential Consumer Products	\$2,188.8	\$2,124.5	\$64.3
Home Energy Reports	\$2,726.9	\$2,641.2	\$85.7
Residential ConnectedSolutions	\$455.3	\$283.1	\$172.2
Energy Efficiency Education Programs	\$40.0	\$40.0	\$0.0
Residential Pilots	\$288.7	\$222.7	\$66.0
Community Based Initiatives - Residential	\$203.9	\$121.5	\$82.4
Comprehensive Marketing - Residential	\$444.8	\$556.5	-\$111.7
Subtotal - Non-Income Eligible Residential	\$43,717.5	\$43,382.8	\$334.8
Income Eligible Residential			
Single Family - Income Eligible Services	\$12,410.5	\$11,694.7	\$715.8
Income Eligible Multifamily	\$3,552.7	\$3,382.9	\$169.7
Subtotal - Income Eligible Residential	\$15,963.1	\$15,077.6	\$885.5
Commercial & Industrial			
Large Commercial New Construction	\$5,334.8	\$5,036.1	\$298.7
Large Commercial Retrofit	\$24,190.2	\$21,356.5	\$2,833.7
Small Business Direct Install	\$7,210.3	\$8,712.8	-\$1,502.5
Commercial ConnectedSolutions	\$2,078.4	\$2,024.1	\$54.3
Community Based Initiatives - C&I	\$66.1	\$40.1	\$26.0
Commercial Pilots	\$106.3	\$197.9	-\$91.7
Finance Costs	\$5,000.0	\$5,000.0	\$0.0
Subtotal Commercial & Industrial	\$43,986.2	\$42,367.7	\$1,618.5
Regulatory			
EERMC	\$929.1	\$783.6	\$145.5
OER	\$929.1	\$989.8	-\$60.8
Subtotal Regulatory	\$1,858.1	\$1,773.4	\$84.7
TOTAL IMPLEMENTATION BUDGET	\$105,525.0	\$102,601.5	\$2,923.5
OTHER EVRENCE PREMC			
OTHER EXPENSE ITEMS Commitments	\$0.0	\$0.0	\$0.0
Company Incentive	\$5,034.7	\$4,905.0	\$129.7
Subtotal - Other Expense Items	\$5,034.7	\$4,905.0	\$129.7
TOTAL BUDGET	\$110,559.7	\$107,506.5	\$3,053.2

Notes:

- (1) Program Implementation Budget excludes Commitments, Company Incentive; derived on Table E-3
- (2) Total Budget includes Implementation, Commitments; illustrated on Table E-3
- (3) The Large Commercial Retrofit budget increase is due to a higher cost of savings from the 2019 Annual Plan.
- (4) The Small Business Direct Install budget decrease is due to a net decrease in MWh savings from the 2020 Annual Plan.

Table E-5 National Grid Calculation of 2020 Program Year Cost-Effectiveness All Dollar Values in (\$000)

	RI Test			Program					
	Benefit/	Total	Im	plementation		Customer	S	hareholder	¢/Lifetime
	Cost ¹	Benefit		Expenses ²	C	Contribution		Incentive	kWh
Non-Income Eligible Residential									**
Residential New Construction	2.65	\$ 4,712.4	\$	973.1	\$	807.8			11.2
ENERGY STAR® HVAC	2.71	\$ 10,806.9	\$	2,605.3	\$	1,383.6			19.3
EnergyWise	2.22	\$ 38,882.2	\$	15,833.9	\$	1,672.9			77.6
EnergyWise Multifamily	2.83	\$ 9,492.0	\$	2,819.6	\$	536.0			11.1
Home Energy Reports	2.82	\$ 7,699.9	\$	2,726.9	\$	-			11.7
ENERGY STAR® Lighting	6.01	\$ 62,021.9	\$	15,137.3	\$	(4,819.8)			5.3
Residential Consumer Products	2.97	\$ 9,927.1	\$	2,188.8	\$	1,151.4			10.4
Residential ConnectedSolutions	4.15	\$ 1,887.5	\$	455.3	\$	-			N/A
Energy Efficiency Education Programs			\$	40.0					
Residential Pilots			\$	288.7					
Community Based Initiatives - Residential			\$	203.9					
Comprehensive Marketing - Residential			\$	444.8					
Non-Income Eligible Residential SUBTOTAL	3.12	\$ 145,429.8	\$	43,717.5	\$	731.9	\$	2,148.7	13.1
Income Eligible Residential									
Single Family - Income Eligible Services	2.77	\$ 34,353.4	\$	12,410.5	\$	-			31.6
Income Eligible Multifamily	2.33	\$ 8,290.4	\$	3,552.7	\$	-			11.1
Income Eligible Residential SUBTOTAL	2.54	\$ 42,643.7	\$	15,963.1	\$	-	\$	798.2	22.4
Commercial & Industrial									
Large Commercial New Construction	6.78	\$ 42,626.6	\$	5,334.8	\$	949.6			4.4
Large Commercial Retrofit	7.90	\$ 304,584.2	\$	24,190.2	\$	14,351.7			4.7
Small Business Direct Install	3.81	\$ 36,808.5	\$	7,210.3	\$	2,439.0			7.7
Commercial ConnectedSolutions	13.01	\$ 27,031.1	\$	2,078.4	\$	-			N/A
Commercial Pilots			\$	106.3					
Community Based Initiatives - C&I			\$	66.1					
Finance Costs			\$	5,000.0					
C&I SUBTOTAL	6.44	\$ 411,050.4	\$	43,986.2	\$	17,740.3	\$	2,090.1	5.6
Regulatory									
OER			\$	929.1					
EERMC			\$	929.1					
Regulatory SUBTOTAL			\$	1,858.1					
TOTAL	4.64	\$ 599,123.9	\$	105,525.0	\$	18,472.1	\$	5,036.9	8.2

Notes:

(1) RI Test B/C Test = (Energy + Capacity + Resource Benefits+Economic Benefits + Carbon Benefits) / (Program Implementation + Customer Contribution + Performance Incentive)

Also includes effects of free-ridership and spillover.

- (2) For Implementation Expenses derivation, see Table E-3.
- (3) ENERGY STAR® Lighting customer cost is negative due to a high free-ridership rate. Any financial incentives paid to free-riders are counted as a cost because the Company incurred those costs as part of the overall cost of the Plan regardless of whether the participant is free-rider or not. Therefore the Company reduces benefits and the customer cost by the net-to-gross ratio but not the incentives.

Table E-5A National Grid Calculation of 2020 Program Year Cost-Effectiveness with TRC Test All Dollar Values in (\$000)

	TRC				Рисачот					
	Benefit/		Total	Im	Program plementation		Customer	S	hareholder	¢/Lifetime
	Cost ¹		Benefit		Expenses ²	6	Contribution		Incentive	kWh
Non-Income Eligible Residential	Cost		Belletit		Expenses		continuution .		incentive	KYYII
Residential New Construction	1.63	\$	2,894.2	\$	973.1	\$	807.8		1	11.2
ENERGY STAR® HVAC	1.44		5.741.1	\$	2,605.3	\$	1,383.6		1	19.3
EnergyWise	1.13		19,711.7	\$	15,833.9	\$	1,672.9		1	77.6
EnergyWise Multifamily	1.52	\$	5,112.5	\$	2,819.6		536.0			11.1
Home Energy Reports	1.54	\$	4,203.2	\$	2,726.9	\$	_			11.7
ENERGY STAR® Lighting	3.26	\$	33,670.0	\$	15,137.3	\$	(4,819.8)			5.3
Residential Consumer Products	1.68	\$	5,610.3	\$	2,188.8	\$	1.151.4			10.4
Residential ConnectedSolutions	4.15	\$	1,887.5	\$	455.3	Ė	,			
Energy Efficiency Education Programs			,	\$	40.0					
Residential Pilots				\$	288.7					
Community Based Initiatives - Residential				\$	203.9					
Comprehensive Marketing - Residential				\$	444.8					
Non-Income Eligible Residential SUBTOTAL	1.69	\$	78,830.5	\$	43,717.5	\$	731.9	\$	2,148.7	13.1
Income Eligible Residential						\$	_			
Single Family - Income Eligible Services	1.71	\$	21.162.0	\$	12,410.5	\$	_			31.6
Income Eligible Multifamily	1.03	\$	3,643.7	\$	3,552.7	\$	_			11.1
Income Eligible Residential SUBTOTAL	1.48	_	24,805.6	\$	15,963.1	\$	-	\$	798.2	22.4
Commercial & Industrial										
Large Commercial New Construction	3.47	\$	21,822.0	\$	5,334.8	\$	949.6		1	4.4
Large Commercial Retrofit	3.80		146,384.9	\$	24,190.2	\$	14,351.7			4.7
Small Business Direct Install	2.01	\$	19,379.9	\$	7,210.3	\$	2,439.0			7.7
Commercial ConnectedSolutions	13.01	\$	27.031.1	\$	2,078.4		,			
Commercial Pilots			. ,	\$	106.3					
Community Based Initiatives - C&I				\$	66.1					
Finance Costs				\$	5,000.0					
C&I SUBTOTAL	3.36	\$	214,617.9	\$	43,986.2	\$	17,740.3	\$	2,090.1	5.6
Regulatory										
OER				\$	929.1					
EERMC				\$	929.1					
Regulatory SUBTOTAL				\$	1,858.1					
TOTAL	2,47	\$	318,254.0	\$	105,525.0	\$	18,472.1	\$	5,036.9	8.2

Notes

- $(1)\ TRC\ B/C\ Test = (Energy + Capacity + Resource\ Benefits)\ /\ (Program\ Implementation + Customer\ Contribution + Performance\ Incentive)$ Also includes effects of free-ridership and spillover.
- (2) For Implementation Expenses derivation, see Table E-3.
- (3) ENERGY STAR® Lighting customer cost is negative due to a high free-ridership rate. Any financial incentives paid to free-riders are counted as a cost because the Company incurred those costs as part of the overall cost of the Plan regardless of whether the participant is free-rider or not. Therefore the Company reduces benefits and the customer cost by the net-to-gross ratio but not the incentives.

Table E-6 National Grid Summary of 2020 Benefits by Program (Energy Efficiency Measures)

	Benefits (000's)																	
İ				Capacity					Energy	,			Non I	Electric			Societal	
		Summer	Capacity				Wir		Sumn		Energy							
	Total	Generation	DRIPE	Trans	Dist	Reliability	Peak	Off Peak	Peak	Off Peak	DRIPE	Natural Gas	Oil	Other Resource	Non Resource	Carbon	NOx	Economic
Non-Income Eligible Residential																		
Residential New Construction	\$4,712	\$97	\$70	\$120	\$105	\$0	\$98	\$140	\$405	\$257	\$296	\$0	\$156	\$1,113	\$36	\$433	\$23	\$1,362
ENERGY STAR® HVAC	\$10,807	\$172	\$130	\$219	\$191	\$1	\$522	\$526	\$109	\$80	\$581	\$516	\$1,999	\$618	\$78	\$1,243	\$123	\$3,700
EnergyWise	\$38,882	\$475	\$804	\$576	\$502	\$4	\$413	\$352	\$299	\$222	\$768	\$0	\$14,213	\$265	\$819	\$3,951	\$494	\$14,726
EnergyWise Multifamily	\$9,492	\$278	\$354	\$363	\$316	\$2	\$293	\$240	\$200	\$143	\$585	\$0	\$582	\$33	\$1,724	\$563	\$38	\$3,778
Home Energy Reports	\$7,700	\$358	\$1,100	\$346	\$302	\$9	\$545	\$427	\$202	\$141	\$772	\$0	\$0	\$0	\$0	\$738	\$32	\$2,727
ENERGY STAR® Lighting	\$62,022	\$2,454	\$5,845	\$3,379	\$2,944	\$29	\$4,667	\$3,640	\$1,968	\$1,285	\$10,259	-\$2,026	-\$2,581	-\$959	\$2,768	\$4,244	\$40	\$24,068
Residential Consumer Products	\$9,927	\$414	\$673	\$570	\$497	\$3	\$605	\$578	\$350	\$304	\$1,434	\$15	\$35	\$132	\$0	\$946	\$44	\$3,327
Non-Income Eligible Residential SUBTOTAL	\$143,542	\$4,246	\$8,976	\$5,574	\$4,856	\$48	\$7,144	\$5,904	\$3,533	\$2,433	\$14,695	-\$1,496	\$14,404	\$1,203	\$5,425	\$12,118	\$793	\$53,688
Income Eligible Residential		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	-		-			•	·-		• •				-	•	
Single Family - Income Eligible Services	\$34,353	\$528	\$511	\$680	\$593	\$3	\$761	\$676	\$437	\$390	\$1,099	\$91	\$5,135	\$477	\$9,781	\$2,295	\$224	\$10,673
Income Eligible Multifamily	\$8,290	\$100	\$145	\$136	\$118	\$1	\$229	\$180	\$95	\$64	\$385	\$0	\$509	\$22	\$1,660	\$390	\$29	\$4,228
Income Eligible Residential SUBTOTAL	\$42,644	\$628	\$656	\$816	\$711	\$3	\$990	\$856	\$533	\$453	\$1,483	\$91	\$5,643	\$500	\$11,442	\$2,685	\$252	\$14,901
Commercial & Industrial																		
Large Commercial New Construction	\$42,627	\$1,317	\$1,041	\$1,688	\$1,471	\$5	\$3,008	\$1,979	\$2,117	\$1,159	\$3,598	\$371	\$0	\$0	\$4,068	\$4,010	\$204	\$16,591
Large Commercial Retrofit	\$304,584	\$12,425	\$13,680	\$16,465	\$14,344	\$70	\$16,264	\$11,798	\$12,189	\$7,145	\$25,903	-\$6,626	\$0	\$69	\$22,660	\$19,699	\$583	\$137,917
Small Business Direct Install	\$36,808	\$1,147	\$1,270	\$1,536	\$1,339	\$6	\$2,605	\$1,407	\$2,224	\$1,006	\$4,359	-\$890	\$0	\$0	\$3,371	\$3,128	\$96	\$14,204
C&I SUBTOTAL	\$384,019	\$14,888	\$15,991	\$19,689	\$17,153	\$82	\$21,877	\$15,184	\$16,529	\$9,310	\$33,860	-\$7,145	\$0	\$69	\$30,099	\$26,836	\$883	\$168,713
TOTAL	\$570,205	\$19.763	\$25,622	\$26,079	\$22,720	\$133	\$30.011	\$21,944	\$20,595	\$12,196	\$50,038	-\$8,550	\$20.047	\$1,771	\$46,966	\$41.639	\$1,929	\$237,301
IOTAL	\$570,205	φ19,/03	φ43,044	φ40,079	φ22,720	\$133	φ30,011	\$21,94 4	\$20,393	φ12,190	\$20,036	-\$6,550	\$20,047	\$1,//1	φ 40,900	φ 41,039	\$1,929	φ237,301

Table E-6A National Grid Summary of 2020 Impacts by Program (Energy Efficiency Measures)

				Electric Ene	ergy Savings		Gas :	Saved	Oil S	Saved	Propan	e Saved	Total N	et Savings
	Load Reduc	ction in kW	M	Wh	MN	ИВtu	MM	f Btu	MN	/IBtu	MN	IBtu	M	MBtu
	Summer	Winter	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime	Annual	Lifetime
Non-Income Eligible Residential														
Residential New Construction	74	238	870	15,846	2,968	54,066	-	-	271	6,768	1,405	35,116	4,643	95,950
ENERGY STAR® HVAC	138	134	1,528	20,632	5,213	70,397	3,674	55,225	5,033	88,419	1,145	19,791	15,065	233,832
ENERGY STAR® HVAC - Delivered Fuel Heat Pumps	44	(31)	(459)	(7,993)	(1,566)	(27,272)	-	-	4,950	86,598	1,186	20,320	4,570	79,646
ENERGY STAR® HVAC - All Other Measures	94	165	1,987	28,625	6,779	97,668	3,674	55,225	83	1,822	(41)	(529)	10,495	154,186
EnergyWise	985	1,226	6,210	22,567	21,190	77,000	-	-	34,252	626,672	554	7,942	55,995	711,614
EnergyWise - Delivered Fuel Measures	92	-	165	3,295	562	11,241	-	-	23,800	476,000	-	-	24,362	487,241
EnergyWise - All Other Measures	893	1,226	6,046	19,273	20,627	65,758	-	-	10,452	150,672	554	7,942	31,633	224,372
EnergyWise Multifamily	384	392	2,943	30,211	10,042	103,080	-	-	1,235	25,475	-	-	11,276	128,555
Home Energy Reports	3,195	4,938	23,239	23,239	79,292	79,292	-	-	-	-	-	-	79,292	79,292
ENERGY STAR® Lighting	6,201	7,468	38,093	195,647	129,972	667,547	(42,793)	(213,966)	(26,012)	(130,058)	(6,713)	(33,563)	54,455	289,960
Residential Consumer Products	714	604	4,768	32,041	16,268	109,322	87	1,598	76	1,520	461	3,226	16,892	115,666
Non-Income Eligible Residential SUBTOTAL	11,691	15,000	77,651	340,183	264,944	1,160,703	(39,032)	(157,143)	14,854	618,797	(3,148)	32,512	237,619	1,654,870
Income Eligible Residential														
Single Family - Income Eligible Services	542	440	3,343	39,327	11,405	134,185	938	11,317	11,921	225,945	290	3,579	16,294	375,026
Single Family - Income Eligible Services Delivered Fuel Measures	13	8	(99)	(1,684)	(337)	(5,746)	-	-	8,598	167,868	-	-	8,261	162,122
Single Family - Income Eligible Services All Other Measures	529	432	3,442	41.011	11.743	139,931	938	11.317	3,323	58,077	290	3,579	16,294	212,904
Income Eligible Multifamily	155	241	2,392	31,897	8,160	108,833	-	-	1,119	22,304	-	-	9,279	131,137
Income Eligible Residential SUBTOTAL	697	680	5,734	71,225	19,565	243,018	938	11,317	13,040	248,249	290	3,579	25,572	506,164
Commercial & Industrial														
Large Commercial New Construction	1.105	747	9,520	143,288	32,482	488.899	2,741	43,635	_	_	_	_	35,223	532,534
Large Commercial Retrofit	14,599	17.389	71.936	823,285	245,445	2,809,047	(61,209)	(779,060)	-	-		_	184.236	2.029.987
Small Business Direct Install	1,347	1.152	11,500	126,066	39,236	430,137	(9,503)	(104.048)	-	-	-		29,733	326,089
C&I SUBTOTAL	17.051	19,289	92,955	1.092.639	317,163	3,728,083	(67.971)	(839,473)					249,192	2,888,610
Carsubiotal	17,031	19,209	12,933	1,072,037	317,103	3,720,003	(07,371)	(032,473)					277,172	2,000,010
TOTAL	29,439	34,969	176,340	1,504,046	601,673	5,131,805	(106,065)	(985,298)	27,894	867,046	(2,858)	36,091	512,384	5,049,644

Notes:

(1) Sub-categories for the programs ENERGY STAR® HVAC, EnergyWise, and Single Family - Income Eligible Services are broken out to show the savings from delivered fuel measures and all other measures. The savings from delivered fuel measures are used in the calculation of the secondary Performance Incentive.

Table E-6B National Grid Summary of 2020 Demand Response Benefits and Savings

						Re	nefits (000's)						Load Reduction		
						Вс	nems (0003)						(KW)	MWh	Saved
				Capacity				Energy		Non Electric	Soc	ietal			
		Summer	Capacity												
<u></u>	Total	Generation	Generation DRIPE Trans Dist Reliability Peak Off Peak Energy DRIPE Non Resource Carbon Economic											Annual	Lifetime
Non-Income Eligible Residential															
Residential ConnectedSolu	\$1,888	\$50	\$1,082	\$189	\$165	\$23	\$0	\$0	\$0	\$0	\$0	\$378	1,746	8	8
Commercial & Industrial															
Commercial ConnectedSol	\$27,031	7,031 \$527 \$11,368 \$5,313 \$4,628 \$644 \$0 \$0 \$0 \$0 \$0												0	0
TOTAL	\$28,919	28,919 \$577 \$12,449 \$5,502 \$4,793 \$667 \$0 \$0 \$0 \$0 \$0												8	8

Table E-7 National Grid Comparison of 2020 and 2019 Goals and Tracking

	Pı	oposed 2020 Goa	l	Proposed 2	020 Tracking	A	pproved 2019			Difference	
	Annual Energy Savings (MWh)	Annual Summer Demand Savings (kW)	Demand Response (kW)	Total Net Lifetime Energy Savings (MMBtu)	Planned Unique Participants	Annual Summer Demand Savings (kW)	Annual Energy Savings (MWh)	Demand Response (kW)	Annual Summer Demand Savings (kW)	Annual Energy Savings (MWh)	Demand Response (kW)
Non-Income Eligible Residential											
Residential New Construction	870	74		95,950	627	112	756		-37	113	
ENERGY STAR® HVAC	1,528	138		233,832	1,832	590	2,710		-453	-1,182	
EnergyWise	6,210	985		711,614	11,000	1,287	8,182		-302	-1,971	
EnergyWise Multifamily	2,943	384		128,555	4,000	283	3,593		102	-650	
Home Energy Reports	23,239	3,195		79,292	323,248	4,278	24,130		-1,082	-891	
ENERGY STAR® Lighting	38,093	6,201		289,960	256,082	6,681	48,381		-481	-10,288	
Residential Consumer Products	4,768	714		115,666	26,905	668	3,925		46	843	
Residential ConnectedSolutions			1,746					1,564			182
Non-Income Eligible Residential SUBTOTAL	77,651	11,691	1,746	1,654,870	623,695	13,898	91,677	1,564	-2,207	-14,027	182
Income Eligible Residential											
Single Family - Income Eligible Services	3,343	542		375,026	3,150	815	3,742		-274	-399	
Income Eligible Multifamily	2,392	155		131,137	4,800	223	3,219		-68	-828	
Income Eligible Residential SUBTOTAL	5,734	697		506,164	7,950	1,039	6,961		-342	-1,227	
										0	
Commercial & Industrial										0	
Large Commercial New Construction	9,520	1,105		532,534	108	1,409	10,863		-304	-1,343	
Large Commercial Retrofit	71,936	14,599		2,029,987	2,668	12,558	73,013		2,041	-1,077	
Small Business Direct Install	11,500	1,347		326,089	693	1,213	12,163		134	-663	
Commercial ConnectedSolutions			49,000					34,300			14,700
C&I SUBTOTAL	92,955	17,051	49,000	2,888,610	3,469	15,180	96,038	34,300	1,871	-3,083	14,700
TOTAL	176,340	29,439	50,746	5,049,644	635,114	30,117	194,677	35,864	-678	-18,336	14,882

Notes:
(1) Planned 2020 participation takes into account net-to-gross and estimates unique participation by taking into account 2018 unique customer accounts to savings ratios. Therefore the number of planned measures may be more than the estimated participants shown. For measure counts please view the widget tables in Attachments 1 and 2. Table E-7 no longer includes a comparison to the previous year's participation. Due to the way unique participation is calculated it is not possible to compare year-over-year results.
(2) There are additional Low Income participants in Residential New Construction.
(3) A customer can participate in more than one program, for example, ENERGY STAR® Lighting and Home Energy Reports, therefore the population reached can be more than 100%.

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Table E-8
National Grid
Avoided Costs Used in 2020 Benefit-Cost Model

			Rhode Is	land			DRIPE	for Installa	ations in 202	20
	Winter Peak Energy	Winter Off- Peak Energy	Summer Peak Energy	Summer Off-Peak Energy	Annual Market Capacity Value Weighted Avg	Winter Peak Energy	Winter Off- Peak Energy	Summer Peak Energy	Summer Off-Peak Energy	Annual Market Capacity Value Weighted Avg
Units:	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kW-yr	\$/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kW-yr
Period:										
2020	0.063	0.059	0.048	0.042	63.81	0.06	0.05	0.05	0.03	332.17
2021	0.065	0.060	0.055	0.046	51.78	0.07	0.05	0.06	0.04	59.86
2022	0.061	0.055	0.051	0.041	49.75	0.07	0.05	0.06	0.04	45.25
2023	0.062	0.056	0.048	0.038	55.76	0.06	0.04	0.05	0.03	30.06
2024	0.066	0.062	0.047	0.043	61.53	0.05	0.04	0.04	0.03	7.96
2025	0.062	0.058	0.048	0.044	69.62	0.04	0.03	0.03	0.02	176.63
2026	0.062	0.058	0.052	0.046	79.39	0.03	0.02	0.02	0.02	240.53
2027	0.066	0.062	0.050	0.043	87.81	0.01	0.01	0.01	0.01	280.05
2028	0.068	0.060	0.054	0.044	93.94	0.01	0.01	0.01	0.00	275.09
2029	0.070	0.064	0.053	0.045	100.30					
2030	0.064	0.060	0.055	0.051	95.87					
2031	0.064	0.060	0.051	0.044	93.94					
2032	0.063	0.058	0.052	0.045	100.30					
2033	0.068	0.060	0.053	0.043	95.87					
2034	0.067	0.056	0.056	0.044	93.94					
2035	0.069	0.062	0.062	0.053	100.30					
2036	0.071	0.062	0.066	0.056	101.96					
2037	0.072	0.063	0.069	0.058	103.64					
2038	0.074	0.064	0.073	0.061	105.35					
2039	0.075	0.065	0.077	0.064	107.09					
2040	0.077	0.066	0.081	0.067	108.86					
2041	0.079	0.067	0.086	0.071	110.66					
2042	0.081	0.068	0.091	0.075	112.49					
2043	0.084	0.069	0.096	0.079	114.34					
2044	0.086	0.071	0.102	0.083	116.23					
2045	0.089	0.073	0.108	0.088	118.15					
2046	0.092	0.074	0.115	0.093	120.10					
2047	0.095	0.077	0.122	0.098	122.09					
2048	0.099	0.079	0.130	0.104	124.10					
2049	0.103	0.082	0.138	0.111	126.15					
2050	0.108	0.086	0.147	0.118	128.23					

Source:

AESC 2018 Study , Appendix B, in 2018 dollars

\$1.827

\$4.056

Table E-9 National Grid 2020 Targeted Performance Incentive

Core Mechanism

Commercial & Industrial

Total

Energy Incentive Rate: **(1)** (2) (3) (4) (5) (6) (7) Target Target Maximum MWh Spending Budget Incentive Annual MWh Threshold Incentive Per Savings for Maximum \$(000) MWh Savings Incentive \$(000) MWh Earnings \$(000) Savings Target Sector Income Eligible Residential \$13,395 \$469 5,833 4,375 \$80.4 7,291 \$586 Non-Income Eligible Residential \$37,562 \$1,315 77.945 58,459 \$16.9 97,431 \$1,643

\$1,462

\$3,245

92,955

176,733

69,716

132,550

\$15.7

\$18.4

116,194

220.917

3.50%

\$41,758

\$92,715

Demand Incentive Rate:	1.50%						
	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Target			Target	Maximum Net Annual Energy	
	Spending Budget	Incentive	Annual kW	Threshold kW	Incentive Per	Savings	Maximum
Sector	\$(000)	\$(000)	Savings Target	Savings	kW	(Earning)	Incentive \$(000)
Income Eligible Residential	\$13,395	\$201	697	523	\$288.4	871	\$251
Non-Income Eligible Residential	\$37,562	\$563	11,691	8,769	\$48.2	14,614	\$704
Commercial & Industrial	\$41,758	\$626	17,051	12,788	\$36.7	21,314	\$783
Total	\$92,715	\$1.391	29,439	22.079	\$47.2	36,799	\$1.738

Secondary Mechanism

Delivered Fuel Measures Incentive Rate:	5.00%						
	(15)	(16)	(17)	(18)	(19)	(20)	(21)
	Customer						
	Incentives						
	(Rebates) For						
	Delivered Fuel				Target		
	Weatherization			Threshold Net	Incentive Per		
	and Delivered		Net Annual All-	Annual All-	Total Net	Maximum Net	
	Fuel Heat Pump	Target	Fuel Energy	Fuel Energy	Annual	Annual Energy	
	Conversions	Incentive	Savings Target	Savings	Adjusted	Savings for	Maximum
Sector	\$(000)	\$(000)	(MMBtu)	(MMBtu)	MMBtu	Earning	Incentive \$(000)
Income Eligible Residential	\$2,568	\$128	8,261	4,130	\$15.5	Uncapped	Uncapped
Non-Income Eligible Residential	\$5,411	\$271	28,932	14,466	\$9.4	Uncapped	Uncapped
Commercial & Industrial	\$0	\$0	0	0	\$0.0	Uncapped	Uncapped
Total	\$7,979	\$399	37,193	18,596	\$10.7	Uncapped	Uncapped

- (1) and (8) Eligible Spending Budget excludes Commitments, Regulatory Costs, Pilots, Assessments, Residential Connected Solutions, Commercial Connected Solutions, Performance Incentive, and Customer Incentives for Delivered Fuel Measures that are accounted for in (15). See Column 6 in Table E-3 for details.
- (2) Equal to the incentive rate (3.50%) x Column (1).
- (3) Equal to the MWh for each sector as in Table E-6a, reduced by MWh savings for the delivered fuel measures that are accounted for in the calculation of (17) from the EnergyStar® HVAC, EnergyWise, and Single Family - Income Eligible Services programs. Note that at the sector and total level these values differe from what is shown in Table E-6a because of the subtraction of savings attributable to the delivered fuel measures in (17)
- (4) and (11) 75% of Column (3) and (8), respectively. No incentive is earned on annual MWh or annual kW in the sector unless the Company achieves at least this threshold level of performance.
- (5) Column (2)*1000/Column (3). This illustration is for achieved savings equal to the savings target. The incentive earned per annual MWh will vary with the percent of the savings target achieved. (6) and (13) 125% of (3) and (10), respectively. The maximum savings at which the Company can earn <math>6.25% of (1) and (8)
- (7) and (14) The maximum incentive that the Company would earn at savings levels in (6) and (13).
- (9) Equal to the incentive rate (1.50%) x Column (8).
- (10) Equal to the kW for each sector ass in Table E-6a.
- (12) Column (9)*1000/Column (10). This illustration is for achieved savings equal to the savings target. The incentive earned per kW will vary with the percent of the savings target achieved $Core\ Mechanism:\ The\ Performance\ Incentive\ for\ Energy\ (MWh)\ and\ Demand\ (kW)\ incentives\ will\ be\ calculated\ as\ follows,\ where\ SB\ is\ the\ Spending\ Budget\ in\ the\ sector:$
- From 75% of savings to 100% of savings: Performance Incentive = SB x (1.25% + (% of Savings Achieved 75%) x 0.15)
- · x 0.7 for electric energy savings
- x 0.3 for electric demand savings
- From 100% of savings to 125% of savings: Performance Incentive = SB x (5.00% + (% of Savings Achieved 100%) x 0.05)

Notes on Secondary Mechanism

- (15) Includes only Customer Incentives (Rebates) for weatherization of delivered fuel homes and electrification of heat from delivered fuels.
- (16) Equal to the incentive rate (5.00%) x Column (15).
- (17) Equal to the all-fuel energy savings (MMBtu) as in Table E-6a for weatherization of delivered fuel homes and electrification of heating from the EnergyStar® HVAC, EnergyWise, and Single Family - Income Eligible Services programs.
- (18) 50% of Column (17). No incentive is earned on annual all-fuel MMBtu in the sector unless the Company achieves at least this threshold level of performance.
- (19) Column (16)*1000/Column (17). This illustration is for achieved savings equal to the savings target. The incentive earned per kW will vary with the percent of the savings target achieved (20) and (21) Maximum savings and Performance Incentive are uncapped for the delivered fuel Performance Incentive.

Secondary Mechanism: The Performance Incentive for Delivered Fuel Weatherization and Fuel-Switching Heat Pumps (MMBtu) will be calculated as follows, where SB is the Spending Budget in the

- From 50% of savings to 100% of savings: Performance Incentive = SB x (1.25% + (% of Savings Achieved 50%) x 0.075)
- From 100% of savings and above: Performance Incentive = SB x (5.00% + (% of Savings Achieved 100%) x 0.05)

Table E-10 National Grid Revolving Loan Fund Projections

Large	COL	D		r	T2 . 3	
1.arge	L X-I	Revo	lvino	Loan	Find	

Small Business Revolving Loan Fund

(1)	Total Loan Fund Deposits Through 2019	\$	18,866,990	(1)	Total Loan Fund Deposits Through 2019	\$	5,770,521
(2)	Current Loan Fund Balance	\$	9,250,283	(2)	Current Loan Fund Balance	\$	4,282,188
	Loans Paid Year-To-Date	\$	415,833		Loans Paid Year-To-Date	\$	628,274
	Repayments Year-To-Date	\$	2,578,891		Repayments Year-To-Date	\$	962,129
(3)	Projected Additional Loans by Year End 2019	\$	10,655,003	(3)	Projected Additional Loans by Year End 2019	\$	1,100,000
(4)	Projected Additional Repayments by Year End 2019	\$	3,610,448	(4)	Projected Additional Repayments by Year End 2019	\$	1,346,980
(5)	Projected Year End Loan Fund Balance 2019	\$	2,205,728	(5)	Projected Year End Loan Fund Balance 2019	\$	4,529,169
(6)	2020 Fund Injection	\$	-	(6)	2020 Fund Injection	\$	
(7)	Projected Loan Fund Balance, January 2020	\$	2,205,728	(7)	Projected Loan Fund Balance, January 2020	\$	4,529,169
(8)	Projected Repayments throughout 2020	\$	6,120,000	(8)	Projected Repayments throughout 2020	\$	2,400,000
(9)	Estimated Loans in 2020	\$	8,000,000	(9)	Estimated Loans in 2020	\$	3,000,000
(10)	Projected Year End Loan Fund Balance 2020	\$	325,728	(10)	Projected Year End Loan Fund Balance 2020	\$	3,929,169
	Public Sector Revolving Loan Fund				Efficient Buildings Fund		
					Emoione Bunuings 1 and		
(1)	Total Loan Fund Deposits Through 2019	\$	516,471	(1)	Energy Efficiency Funds allocated to EBF through 2019	\$	16,870,447
(1) (2)	<u> </u>	\$	516,471 184,252	(1) (2)	J		16,870,447 18,269,000
	Total Loan Fund Deposits Through 2019		,	. ,	Energy Efficiency Funds allocated to EBF through 2019		
	Total Loan Fund Deposits Through 2019 Current Loan Fund Balance	\$,	. ,	Energy Efficiency Funds allocated to EBF through 2019 Total EBF Loans Outstanding		18,269,000
	Total Loan Fund Deposits Through 2019 Current Loan Fund Balance Funds returned to OER	\$ \$	184,252	. ,	Energy Efficiency Funds allocated to EBF through 2019 Total EBF Loans Outstanding Loans Paid Year-To-Date	\$ \$	18,269,000
(2)	Total Loan Fund Deposits Through 2019 Current Loan Fund Balance Funds returned to OER Repayments Year-To-Date	\$ \$ \$	184,252	(2)	Energy Efficiency Funds allocated to EBF through 2019 Total EBF Loans Outstanding Loans Paid Year-To-Date Repayments Year-To-Date	\$ \$	18,269,000 1,100,000
(2)	Total Loan Fund Deposits Through 2019 Current Loan Fund Balance Funds returned to OER Repayments Year-To-Date Projected Additional Loans by Year End	\$ \$ \$ \$	184,252 - 118,120 -	(2)	Energy Efficiency Funds allocated to EBF through 2019 Total EBF Loans Outstanding Loans Paid Year-To-Date Repayments Year-To-Date Projected Additional Loans by Year End 2019	\$ \$ \$ \$	18,269,000 1,100,000 - 3,900,000
(2) (3) (4)	Total Loan Fund Deposits Through 2019 Current Loan Fund Balance Funds returned to OER Repayments Year-To-Date Projected Additional Loans by Year End Projected Additional Repayments by Year End	\$ \$ \$ \$ \$	184,252 - 118,120 - 165,369	(2) (3) (4)	Energy Efficiency Funds allocated to EBF through 2019 Total EBF Loans Outstanding Loans Paid Year-To-Date Repayments Year-To-Date Projected Additional Loans by Year End 2019 Projected Additional Repayments by Year End 2019	\$ \$ \$ \$	18,269,000 1,100,000 - 3,900,000 640,000 23,269,000
(2) (3) (4) (5)	Total Loan Fund Deposits Through 2019 Current Loan Fund Balance Funds returned to OER Repayments Year-To-Date Projected Additional Loans by Year End Projected Additional Repayments by Year End Projected Year End Loan Fund Balance 2019	\$ \$ \$ \$	184,252 - 118,120 - 165,369	(2) (3) (4) (5)	Energy Efficiency Funds allocated to EBF through 2019 Total EBF Loans Outstanding Loans Paid Year-To-Date Repayments Year-To-Date Projected Additional Loans by Year End 2019 Projected Additional Repayments by Year End 2019 Total EBF Loans Outstanding	\$ \$ \$ \$	18,269,000 1,100,000 - 3,900,000 640,000 23,269,000
(2) (3) (4) (5)	Total Loan Fund Deposits Through 2019 Current Loan Fund Balance Funds returned to OER Repayments Year-To-Date Projected Additional Loans by Year End Projected Year End Loan Fund Balance 2019 2020 Fund Injection	\$ \$ \$ \$ \$	184,252 - 118,120 - 165,369 349,621	(2) (3) (4) (5) (6)	Energy Efficiency Funds allocated to EBF through 2019 Total EBF Loans Outstanding Loans Paid Year-To-Date Repayments Year-To-Date Projected Additional Loans by Year End 2019 Projected Additional Repayments by Year End 2019 Total EBF Loans Outstanding 2019 Fund Injection	\$ \$ \$ \$	18,269,000 1,100,000 - 3,900,000 640,000 23,269,000 5,000,000
(2) (3) (4) (5) (6) (7)	Total Loan Fund Deposits Through 2019 Current Loan Fund Balance Funds returned to OER Repayments Year-To-Date Projected Additional Loans by Year End Projected Year End Loan Fund Balance 2019 2020 Fund Injection Projected Loan Fund Balance, January 2020	\$ \$ \$ \$ \$	184,252 	(2) (3) (4) (5) (6) (7)	Energy Efficiency Funds allocated to EBF through 2019 Total EBF Loans Outstanding Loans Paid Year-To-Date Repayments Year-To-Date Projected Additional Loans by Year End 2019 Projected Additional Repayments by Year End 2019 Total EBF Loans Outstanding 2019 Fund Injection 2019 Beginning of Year EBF Loans Outstanding	\$ \$ \$ \$ \$	18,269,000 1,100,000 - 3,900,000 640,000 23,269,000 5,000,000 23,269,000
(2) (3) (4) (5) (6) (7) (8) (9)	Total Loan Fund Deposits Through 2019 Current Loan Fund Balance Funds returned to OER Repayments Year-To-Date Projected Additional Loans by Year End Projected Additional Repayments by Year End Projected Year End Loan Fund Balance 2019 2020 Fund Injection Projected Loan Fund Balance, January 2020 Projected Repayments throughout 2020	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	184,252 	(2) (3) (4) (5) (6) (7) (8)	Energy Efficiency Funds allocated to EBF through 2019 Total EBF Loans Outstanding Loans Paid Year-To-Date Repayments Year-To-Date Projected Additional Loans by Year End 2019 Projected Additional Repayments by Year End 2019 Total EBF Loans Outstanding 2019 Fund Injection 2019 Beginning of Year EBF Loans Outstanding Projected EBF Loan Repayments in 2020 New EBF loans in 2020	\$ \$ \$ \$ \$ \$	18,269,000 1,100,000 3,900,000 640,000 23,269,000 5,000,000 23,269,000 740,000
(2) (3) (4) (5) (6) (7) (8) (9)	Current Loan Fund Balance Funds returned to OER Repayments Year-To-Date Projected Additional Loans by Year End Projected Year End Loan Fund Balance 2019 2020 Fund Injection Projected Loan Fund Balance, January 2020 Projected Repayments throughout 2020 Estimated Loans in 2020	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	184,252 118,120 - 165,369 349,621 - 349,621 280,000	(2) (3) (4) (5) (6) (7) (8) (9)	Energy Efficiency Funds allocated to EBF through 2019 Total EBF Loans Outstanding Loans Paid Year-To-Date Repayments Year-To-Date Projected Additional Loans by Year End 2019 Projected Additional Repayments by Year End 2019 Total EBF Loans Outstanding 2019 Fund Injection 2019 Beginning of Year EBF Loans Outstanding Projected EBF Loan Repayments in 2020 New EBF loans in 2020 Projected Year End 2020 EBF Loans Outstanding	\$ \$ \$ \$ \$ \$	18,269,000 1,100,000 3,900,000 640,000 23,269,000 5,000,000 23,269,000 740,000 15,650,000

Notes

- 1 Funding injections since loan funds began. Net of any adjustments.
- 2 Current Loan Fund Balance is through May 2019; it includes all loans and repayments made by May 2019. Public Sector Revolving Loan Fund reduced by transfers to RI PEP Incentives. EBF reports in terms of loans outstanding.
- 3 Projected Loans from May to Year-End 2019 is estimated based on projects currently under construction that are anticipated to be paid out by year-end. It is difficult to project this amount accurately due to the fact that projects could be delayed by a month or two resulting in payment occurring in 2020 instead of 2019.
- 4 Projected Repayments from May to Year-End 2019 is estimated based on the monthly average amount of repayments. EBF only receives repayments one time per year so the projected repayments for all of 2018 are included in line (2).
- 5 Equal to (2) (3) + (4). EBF equal to (2) (repayments YTD) + (3).
- 6 Proposed 2019 Fund Injection detailed on Table E-2
- 7 Equal to (5) + (6). EBF equal to line (5).
- $8 \ \ Assumption \ based \ on \ monthly \ average \ repayments \ in \ 2019 \ over \ 12 \ month \ period; \ repayments \ accumulate \ over time \ and \ may \ vary \ widely.$
- 9 Amount projected to be lent to customers in 2020
- $10\,$ Equal to (7) + (8) (9). EBF equal to (7) (8) + (9).
- 11 The proposed fund injection of \$5,000,000 to the Efficiency Buildings Fund is being reviewed and may be adjusted prior to final submission.