



STATE OF RHODE ISLAND

ENERGY EFFICIENCY & RESOURCE MANAGEMENT COUNCIL

Consultant Team Presentation: System Reliability Procurement 2020 Year-In-Review

Presented By: Sam Ross, EERMC Consultant Team
& Matt Chase, National Grid

Date: January 21, 2020



Quarter 1: Jan - March

2019 SRP Year-in-Review

Review NGrid plan for 2020

Market engagement opportunities

Issue/Re-issue NWA RFPs

- Bristol 51
- Bonnet 42F1 (formerly Narragansett 42F1)
- South Kingstown

Update the SRP sections of the LCP Standards in 2020

2020 Stakeholder Priorities

- Non-pipes alternatives (NPAs)
- Electric forecasting
- Integration with power sector transformation & other NGrid work areas
- Deferral value
- Locational avoided costs
- Transmission benefits a key topic



Quarter 2: April - June

Several Deep Dive Discussions:

Transmission benefits for NWAs

Resolution of 2020 data errors & associated process improvements

Locational incentives

Grid NWA experience in NY

NWA deferral value & methodology

Stakeholder Process Suggestions:

Clearer agendas for meetings throughout year

Early distribution of meeting materials and agendas

Widen stakeholder engagement in SRP

Stakeholder Presentations

OER: Targeted EE/DR as NWA solution

Acadia Center: Gas DR/NPAs



Quarter 3: July - September

Three Year Plan at Center Stage

First draft distributed in July,
discussed at August SRP TWG

Second draft circulated and
reviewed in September

Other topics in Q3:

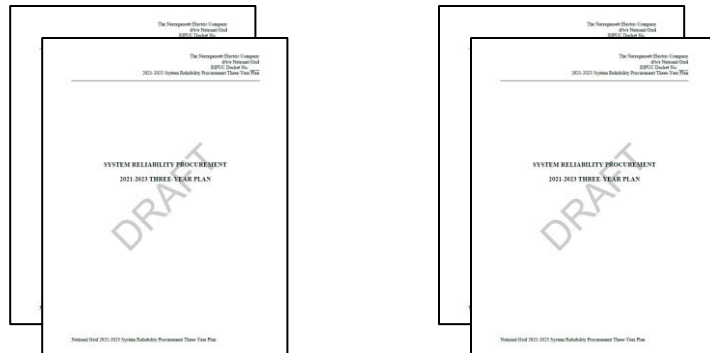
Finalized standards discussed

NWA updates

Market Engagement updates

Locational incentives
continued

Expected valuation approach
to deferral value





Quarter 4: October - December

Continued Focus on Three Year Plan

SRP NWA BCA Model reviewed, final draft reviewed

Outstanding comments/work areas for 2021-2023 presented to Council

C-Team recommends approval of SRP 3YP, Council approves

3YP submitted to PUC – all parties to SRP TWG plan to settle

Limited meetings beyond Plan

October SRP TWG focused on Plan

Nov SRP TWG shortened, focused on Plan settlement

No December SRP TWG





Summary

Three Year Plan development was a major focus

First standalone SRP Plan, many improvements in Plan structure

Key Priorities for 2021:

Current NWA opportunities, NWA RFP process, locational incentives & market engagement, NWA benefit-cost model, discounting, forecasts, deferral value

Development of NPA program with active stakeholder input

Improved coordination with other National Grid planning efforts

Continued responsiveness to current and future stakeholder priorities

To be discussed at March SRP TWG



Looking Forward



PUC proceedings in early 2021

Jan 21 – Motions for intervention

Feb 26 – Intervenor comments

Mar 12 – Grid responses

TBD – Possible tech session and/or hearing

Implementation of SRP Three Year Plan, and ongoing discussions with active stakeholder engagement



Questions?

Council Member Discussion