## 2024-2026 Energy Efficiency Plan Rhode Island Energy Gas Funding Plan

(1a)   Projected Residential Dis Volume	Part A	: Total Funding and Goals	2023	2024	2025	2026	Three Year Total
Institute		S					
Call   Effective Residential EE Change At Prior Year End   \$1.354   \$1.136   \$1.152   \$1.137   \$1.16		5					
Second Committee   Second Comm	` '	3					00,715,701
Special Revenues from DSM Charge		<u> </u>					
Other Sources of DSM Funding			ψ0.000				\$115 945 229
(4a)   Projected Commitments from Previous Year   \$0   \$0   \$0   \$0   \$0   \$0   \$0   \$	(3)	1 Tojecteu Revenues II om Dom Charge		ψ31,761,367	φ30,013,010	ψ57,542,030	ψ113,743, <u>22</u> 7
(db)   Projected Emering Fund Balance and Interest   \$2,309,738   \$0   \$0   \$0   \$0   \$0   \$0   \$0   \$		Other Sources of DSM Funding					
(4d)	(4a)	Projected Commitments from Previous Year	\$0	\$0	\$0	\$0	\$0
Subtotal Other Sources of DSM Funding   \$2,309,738   \$8   \$9   \$9   \$80   \$8	(4b)	Projected Entering Fund Balance and Interest	\$2,309,738	\$0	\$0	\$0	\$0
(5) Total Projected Funding from DSM	(4d)	Low Income Weatherization in Base Rates	\$0	\$0	\$0	\$0	\$0
Signature   Sign	(4)	Subtotal Other Sources of DSM Funding	\$2,309,738	\$0	\$0	\$0	\$0
Signature   Sign	(5)	T ( I D ) ( I E P C DOM		ф <b>25</b> 00 <b>5</b> 200	Φ20 C17 D10	<b>#20 242 020</b>	φ11 F 0.4 F 22 O
Other Expenses   Similar   Commitments to Future Years   Similar	(5)	Total Projected Funding from DSM		\$37,987,389	\$38,015,810	\$39,342,030	\$115,945,229
Other Expenses   Similar   Commitments to Future Years   Similar	(6)	Implementation Budget	\$33,884,813	\$34,341,619	\$34,804,583	\$35,273,787	\$104,419,989
Stimuted Commitments to Future Years   S0   S0   S0   S0   S0   S0   S0   S		1		. , ,	. / /	. , ,	. , ,
Target Shareholder Incentive		-					
Column   C	` ′			1.		- 1	\$0
Column		<u> </u>					\$3,276,815
Total Funding Required   \$3,046,709   \$1,262,509   \$1,262,509   \$1,262,509   \$3,787,572	(7c)						\$1,223,029
Subtotal Additions to Program Expenses   \$3,046,709   \$3,278,644   \$3,461,847   \$3,662,480   \$10,402,971	(7d)		\$595,319	\$693,500	\$704,100	\$718,000	\$2,115,600
Sacration   Sacr	(7e)	Rhode Island Infrastructure Bank	\$1,262,509	\$1,262,509	\$1,262,509	\$1,262,509	\$3,787,527
Part B: Fully Reconciling Funding	(7)	Subtotal Additions to Program Expenses	\$3,046,709	\$3,278,644	\$3,461,847	\$3,662,480	\$10,402,971
Part B: Fully Reconciling Funding	(0)	TO CLE III DO CLE	φας 021 <b>5</b> 22	ф2 <b>7</b> (20 2(2	φ20.2 <i>CC</i> .420	#20 02 <i>(</i> 2 <i>(</i> 0	\$114.922.0 <b>.</b> 00
Total Projected Funding from DSM	(8)	Total Funding Required	\$30,931,523	\$37,620,262	\$38,266,430	\$38,936,268	\$114,822,960
Total Projected Funding from DSM	Part B	: Fully Reconciling Funding					
Fully Reconciling Funding Required from Additional   Source   S-3367,126   S-349,380   S-\$405,762   S-\$1,122,269		• 0 0	1	\$37 987 389	\$38 615 810	\$39 342 030	\$115 945 229
Source				ψ37,707,307	ψ30,013,010	ψ32,342,030	Ψ113,743,227
Fully Reconciling Funding Charge per Dth   -\$0.016   -\$0.016   -\$0.018				\$367 126	\$340.380	\$405.762	\$1 122 260
Average Effective EE Charge At Prior Year End   \$0.887   \$0.899   \$0.911     Proposed Adjustment to Reflect Fully Reconciling   Funding Mechanism   \$0.871   \$0.884   \$0.893     (14)   Currently Effective Uncollectible Rate   1.91%   1.91%   1.91%   1.91%     Proposed Average Energy Efficiency Program   (15)   Charge per Dth (Including Uncollectible Recovery)   \$0.888   \$0.901   \$0.911     Proposed Assignment of Registerial Energy Efficiency Program Charge   Proposed Residential Energy Efficiency Program Charge   Proposed C&I Energy Efficiency Program Charge per   0th (Including Uncollectible Recovery)   \$0.620   \$0.629   \$0.637   \$0.646     Part C: Plan Targets and Costs per Lifetime MMBtu   \$0.620   \$0.629   \$0.637   \$0.646     Part C: Plan Targets and Costs per Lifetime MMBtu   \$0.620   \$0.629   \$0.637   \$0.646     Part C: Plan Targets and Costs per Lifetime MMBtu   \$0.620   \$0.629   \$0.637   \$0.646     Participant Cost   \$0.620	( - /						-\$1,122,207
Proposed Adjustment to Reflect Fully Reconciling   \$0.871   \$0.884   \$0.893							
Summar   S	(12)			φ0.887	\$0.099	\$0.911	
Currently Effective Uncollectible Rate	(13)			\$0.871	\$0.884	\$0.803	
Proposed Average Energy Efficiency Program   So.888   \$0.901   \$0.911	( - /	5	1 91%				
Charge per Dth (Including Uncollectible Recovery)	(14)		1.5170	1.5170	1.7170	1.7170	
Proposed Residential Energy Efficiency Program Charge   per Dth (Including Uncollectible Recovery)   \$1.136   \$1.152   \$1.167   \$1.183	(15)			\$0.888	\$0.901	\$0.911	
Standard	(==)			7 - 1 - 2 - 2	7	7	
Dth (Including Uncollectible Recovery)   \$0.620   \$0.629   \$0.637   \$0.646	(15a)		\$1.136	\$1.152	\$1.167	\$1.183	
Dth (Including Uncollectible Recovery)   \$0.620   \$0.629   \$0.637   \$0.646		Proposed C&I Energy Efficiency Program Charge per					
(16)         Net Annual Gas Savings (MMBtu)         324,879         316,946         331,311         345,393         993,650           (17)         Net Lifetime Gas Savings (MMBtu)         3,537,835         3,438,182         3,624,115         3,797,251         10,859,549           (18)         Participant Cost         \$7,815,712         \$7,820,303         \$8,565,178         \$8,798,991         \$25,184,473           (19)         Cost per Lifetime MMBtu         \$0.012         \$0.013         \$0.013         \$0.012         \$0.013           (20)         Utility Spending per Lifetime MMBtu         \$0.010         \$0.010         \$0.010         \$0.010         \$0.010         \$0.010           Rhode Island Test         \$92,282,579         \$77,998,723         \$81,295,539         \$83,998,531         \$243,292,793           (22a)         Net Benefits         \$92,282,579         \$77,998,723         \$81,295,539         \$83,998,531         \$243,292,793           (22a)         Net Benefits         \$55,351,056         \$40,378,460         \$43,029,109         \$45,062,264         \$128,469,833           (23a)         Benefit Cost Ratio         2.06         1.72         1.74         1.76         1.74           TRC Test           (21b)         Total Benefits	(15b)	Dth (Including Uncollectible Recovery)	\$0.620	\$0.629	\$0.637	\$0.646	
(16)         Net Annual Gas Savings (MMBtu)         324,879         316,946         331,311         345,393         993,650           (17)         Net Lifetime Gas Savings (MMBtu)         3,537,835         3,438,182         3,624,115         3,797,251         10,859,549           (18)         Participant Cost         \$7,815,712         \$7,820,303         \$8,565,178         \$8,798,991         \$25,184,473           (19)         Cost per Lifetime MMBtu         \$0.012         \$0.013         \$0.013         \$0.012         \$0.013           (20)         Utility Spending per Lifetime MMBtu         \$0.010         \$0.010         \$0.010         \$0.010         \$0.010         \$0.010           Rhode Island Test         \$92,282,579         \$77,998,723         \$81,295,539         \$83,998,531         \$243,292,793           (22a)         Net Benefits         \$92,282,579         \$77,998,723         \$81,295,539         \$83,998,531         \$243,292,793           (22a)         Net Benefits         \$55,351,056         \$40,378,460         \$43,029,109         \$45,062,264         \$128,469,833           (23a)         Benefit Cost Ratio         2.06         1.72         1.74         1.76         1.74           TRC Test           (21b)         Total Benefits							
(17)         Net Lifetime Gas Savings (MMBtu)         3,537,835         3,438,182         3,624,115         3,797,251         10,859,549           (18)         Participant Cost         \$7,815,712         \$7,820,303         \$8,565,178         \$8,798,991         \$25,184,473           (19)         Cost per Lifetime MMBtu         \$0.012         \$0.013         \$0.013         \$0.012         \$0.013           (20)         Utility Spending per Lifetime MMBtu         \$0.010         \$0.010         \$0.010         \$0.010         \$0.010         \$0.010           Rhode Island Test         \$92,282,579         \$77,998,723         \$81,295,539         \$83,998,531         \$243,292,793           (22a)         Net Benefits         \$92,282,579         \$77,998,723         \$81,295,539         \$83,998,531         \$243,292,793           (22a)         Net Benefits         \$55,351,056         \$40,378,460         \$43,029,109         \$45,062,264         \$128,469,833           (23a)         Benefit Cost Ratio         2.06         1.72         1.74         1.76         1.74           TRC Test           (21b)         Total Benefits         \$67,446,935         \$59,991,127         \$62,216,192         \$63,913,324         \$186,120,643           (22b)         Net Benefits <td></td> <td></td> <td>224.050</td> <td>21.504.5</td> <td>221 211</td> <td>245 202</td> <td>002.550</td>			224.050	21.504.5	221 211	245 202	002.550
TRC Test   S7,815,712   \$7,820,303   \$8,565,178   \$8,798,991   \$25,184,473	` '	Ę į					
(19)         Cost per Lifetime MMBtu         \$0.012         \$0.013         \$0.012         \$0.013           (20)         Utility Spending per Lifetime MMBtu         \$0.010         \$0.010         \$0.010         \$0.010           Rhode Island Test           (21a)         Total Benefits         \$92,282,579         \$77,998,723         \$81,295,539         \$83,998,531         \$243,292,793           (22a)         Net Benefits         \$55,351,056         \$40,378,460         \$43,029,109         \$45,062,264         \$128,469,833           (23a)         Benefit Cost Ratio         2.06         1.72         1.74         1.76         1.74           TRC Test           (21b)         Total Benefits         \$67,446,935         \$59,991,127         \$62,216,192         \$63,913,324         \$186,120,643           (22b)         Net Benefits         \$30,515,413         \$22,370,865         \$23,949,762         \$24,977,057         \$71,297,683		<u> </u>					
Column   C		•					
Rhode Island Test							
(21a) Total Benefits         \$92,282,579         \$77,998,723         \$81,295,539         \$83,998,531         \$243,292,793           (22a) Net Benefits         \$55,351,056         \$40,378,460         \$43,029,109         \$45,062,264         \$128,469,833           (23a) Benefit Cost Ratio         2.06         1.72         1.74         1.76         1.74           TRC Test           (21b) Total Benefits         \$67,446,935         \$59,991,127         \$62,216,192         \$63,913,324         \$186,120,643           (22b) Net Benefits         \$30,515,413         \$22,370,865         \$23,949,762         \$24,977,057         \$71,297,683	(20)	Utility Spending per Lifetime MMBtu	\$0.010	\$0.010	\$0.010	\$0.010	\$0.010
(21a) Total Benefits         \$92,282,579         \$77,998,723         \$81,295,539         \$83,998,531         \$243,292,793           (22a) Net Benefits         \$55,351,056         \$40,378,460         \$43,029,109         \$45,062,264         \$128,469,833           (23a) Benefit Cost Ratio         2.06         1.72         1.74         1.76         1.74           TRC Test           (21b) Total Benefits         \$67,446,935         \$59,991,127         \$62,216,192         \$63,913,324         \$186,120,643           (22b) Net Benefits         \$30,515,413         \$22,370,865         \$23,949,762         \$24,977,057         \$71,297,683		Rhode Island Test					
(22a)         Net Benefits         \$55,351,056         \$40,378,460         \$43,029,109         \$45,062,264         \$128,469,833           (23a)         Benefit Cost Ratio         2.06         1.72         1.74         1.76         1.74           TRC Test           (21b)         Total Benefits         \$67,446,935         \$59,991,127         \$62,216,192         \$63,913,324         \$186,120,643           (22b)         Net Benefits         \$30,515,413         \$22,370,865         \$23,949,762         \$24,977,057         \$71,297,683	(21a)		\$92,282.579	\$77,998.723	\$81,295.539	\$83,998.531	\$243,292,793
(23a) Benefit Cost Ratio     2.06     1.72     1.74     1.76     1.74       TRC Test       (21b) Total Benefits     \$67,446,935     \$59,991,127     \$62,216,192     \$63,913,324     \$186,120,643       (22b) Net Benefits     \$30,515,413     \$22,370,865     \$23,949,762     \$24,977,057     \$71,297,683	` '						
TRC Test           (21b) Total Benefits         \$67,446,935         \$59,991,127         \$62,216,192         \$63,913,324         \$186,120,643           (22b) Net Benefits         \$30,515,413         \$22,370,865         \$23,949,762         \$24,977,057         \$71,297,683							
(21b)         Total Benefits         \$67,446,935         \$59,991,127         \$62,216,192         \$63,913,324         \$186,120,643           (22b)         Net Benefits         \$30,515,413         \$22,370,865         \$23,949,762         \$24,977,057         \$71,297,683	(=24)		2.30	12	2.74	1.70	2.74
(22b) Net Benefits \$30,515,413 \$22,370,865 \$23,949,762 \$24,977,057 \$71,297,683		TRC Test					
	(21b)	Total Benefits	\$67,446,935	\$59,991,127	\$62,216,192	\$63,913,324	\$186,120,643
(23b) Benefit Cost Ratio 1.51 1.32 1.33 1.34 1.33	(22b)	Net Benefits	\$30,515,413	\$22,370,865	\$23,949,762	\$24,977,057	\$71,297,683
	(23b)	Benefit Cost Ratio	1.51	1.32	1.33	1.34	1.33

 <sup>2023</sup> values are included for the purposes of comparison.
 OER values are rounded approximations.